

# SHINKO

## CARGO, TANK CLEANING & BALLAST PUMP TURBINES

### RX/RVR



# RX & RVR STEAM TURBINES

Shinko has manufactured more than 9,500 sets of R type steam turbines since the development of our first cargo oil pump turbines and ballast pump turbines for oil tankers in 1960. To this date, we have constantly focused on improving product quality, operation performance, and many other aspects.

In recent times, the following considerations have also been more vital due to escalating fuel prices, prevention of air pollution, and other environmental issues:

- Improving the efficiency of cargo oil pump turbines
- Reducing fuel consumption

In these situations, we have accelerated multiple improvements to the turbine performance using the CFD analysis method.



## ■ GENERAL CHARACTERISTICS

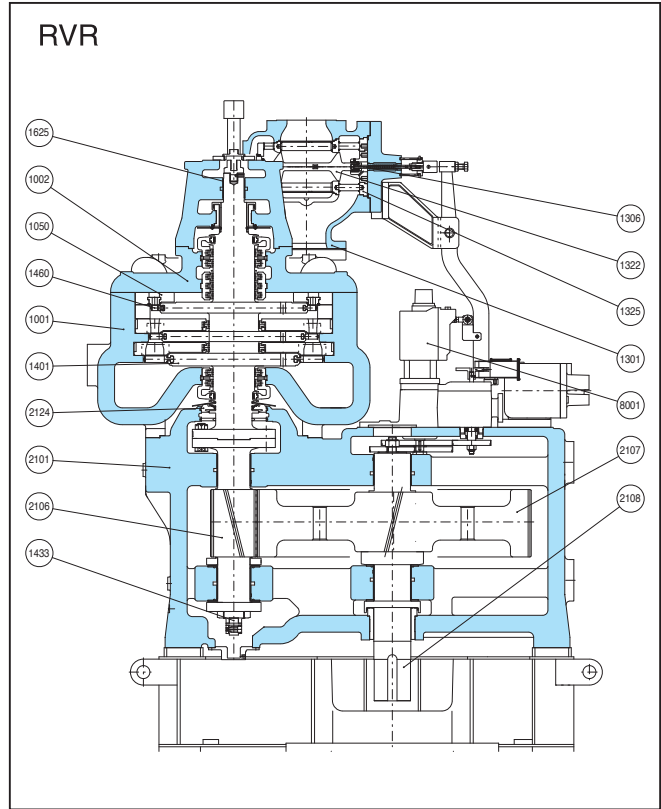
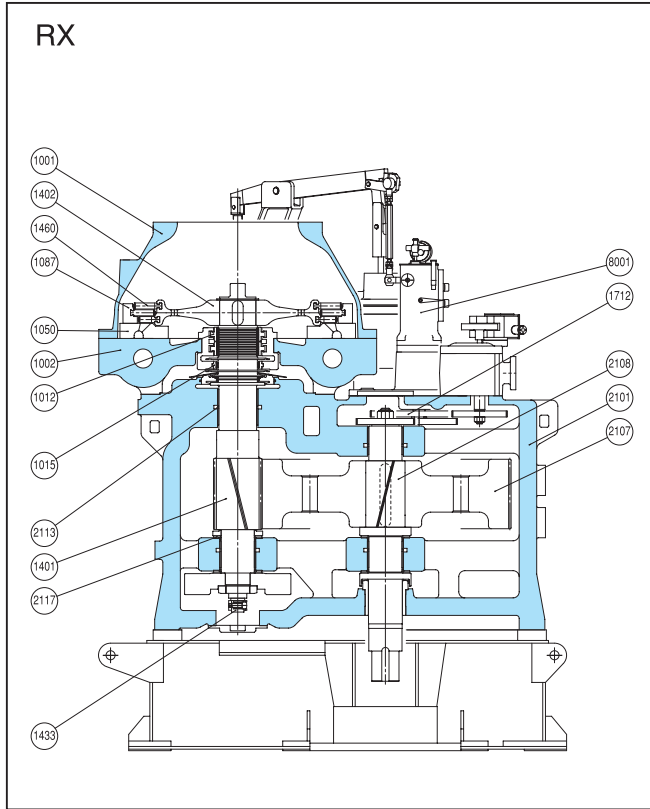
The vertical R models are Curtis single-stage or Rateau 3-stage steam turbines with a single reduction gear. We have the following 5 standard models classified by maximum output:

Item	Model	RX 0	RX 1	RX 2-2	RVR 1	RVR 2-2
Type		Curtis single-stage			Rateau 3-stage	
Max. output	(kW)	600	1300	1850	2000	4000
Max. speed (turbine shaft)	(min <sup>-1</sup> )	8500	7200	7200	7200	7200
Max. reduction gear ratio		6.45	6.65	6.06	6.11	7.17
Inlet steam pressure	(MPaG)	1.85				
Inlet steam temperature	(°C)	280				
Exhaust steam		-80kPa ~ 0.03MPaG				
Rotation of output shaft		Counter-Clockwise facing toward pump				
Steam inlet bore	(mm)	100	125	150	150	150
Steam exhaust bore	(mm)	300	400	500	500	600
Lubrication system		Forced lubrication (turbine oil ISO VG68)				
Main LO pump	(m <sup>3</sup> /h × MPaG)	5 × 0.1	8 × 0.1			
Prim. LO pump	(m <sup>3</sup> /h × MPaG)	7.2 × 0.04				
LO tank	(ℓ)	190	270	280	280	320
LO cooler (S.W.)	(m <sup>2</sup> )	3	4.8	5	5.7	7.3
Cooling water required (S.W.)	(m <sup>3</sup> /h)	8	15	15	15	20
Speed regulating governor		Woodward UG25+				
Range of speed change		Rated × 100 ~ 50%				
Weight	(kg)	2300	3500	4500	5500	6800

## DESIGN & MATERIALS

In order to ensure ease of inspection and maintenance of the casing interior as well as simple overhauling of the rotating element, consideration has been given to the following points in our design.

1. The steam chest and reduction gear casing are split vertically.
2. The pipe connections for the steam inlet, LO inlet and outlet, and drainages are fitted on to the casing body.
3. The reduction gear casing cover is fitted to the casing body with a hinge.



PART NO.	NAME OF PART	MATERIAL			REQ.NO. FOR 1 TURBINE
		NAME	JIS	ASTM EQUIVALENT	
1001	EXHAUST CASING	DUCTILE CAST IRON	FCD400	A536 60-40-18	1SET
1002	STEAM CHEST	CAST STEEL	SCPH2	A216 WCB	1SET
1012	LABYRINTH PACKING	NI-BRASS CASTING			2SETS
1015	STEAM GUARD	NI-SILVER PLATE WITH STEEL	C7521P S35C	AISI 1035	1SET
1050	NOZZLE	STAINLESS STEEL	SUS403	A276 403	1
1087	STATIONARY BLADE SEAT	STEEL	SS400	A283D	1
1401	TURBINE SHAFT & PINION	Ni-Cr-Mo STEEL	SNCM439		1
1402	DISC ROTOR	Ni-Cr STEEL	SNC836		1
1433	OVERSPEED TRIP SHAFT	CARBON STEEL	S35C	AISI 1035	1
1460	MOVING BLADE	STAINLESS STEEL	SUS410J1	S41025	1SET
1712	DRIVING GEAR	CARBON STEEL	S45C	AISI 1045	1
2101	REDUCTION GEAR CASING	CAST IRON	FC200	A48 No.35	1SET
2107	WHEEL	FORGED STEEL	SF640B	A668	1
2108	OUTPUT SHAFT	◇	SF540A	◇	1
2113	BEARING METAL	WHITE METAL WITH STEEL	WJ2 S25C	B23 AISI 1025	1SET
2117	THRUST BEARING METAL	◇	◇	◇	1SET
8001	SPEED REGULATING GOVERNOR				1SET

PART NO.	NAME OF PART	MATERIAL			REQ.NO. FOR 1 TURBINE
		NAME	JIS	ASTM EQUIVALENT	
1001	TURBINE CASING	DUCTILE CAST IRON	FCD400	A536 60-40-18	1SET
1002	STEAM CHEST	CAST STEEL	SCPH2	A216 WCB	1
1050	NOZZLE	CARBON STEEL STAIN. STEEL	S25C SUS403	AISI 1025 A276 403	1SET
1301	GOVERNOR VALVE CASING	CAST STEEL	SCPH2	A216 WCB	1
1306	GOVERNOR VALVE STEM	STELLITE			1
1322	GOVERNOR VALVE	STAINLESS STEEL	SUS420J2	AISI 420	1
1325	GOVERNOR VALVE SEAT	◇	SUS403	A276 403	1
1401	TURBINE ROTOR	Cr-Mo STEEL			1
1433	OVERSPEED TRIP SHAFT	CARBON STEEL	S35C	AISI 1035	1
1460	MOVING BLADE	STAINLESS STEEL	SUS410J1	S41025	2SETS
1625	BEARING METAL	WHITE METAL WITH STEEL	WJ2 S25C	B23 AISI 1025	1SET
2101	REDUCTION GEAR CASING	CAST IRON	FC200	A48 NO.35	1SET
2106	PINION	Ni-Cr-Mo STEEL or Ni-Cr STEEL	SNCM439 SNC815		1
2107	WHEEL	FORGED STEEL	SF640B	A668	1
2108	OUTPUT SHAFT	◇	SF540A	◇	1
2124	OIL GUARD	BRONZE	CAC406	B584 C83600	1SET
8001	SPEED REGULATING GOVERNOR				1SET

## ●Speed Control System

The Woodward UG or PG governor is employed on the turbine and its speed can be adjusted between 50%~100% of the rated speed by operating the control switch in the cargo control room, or on site.

## ●Lubrication System

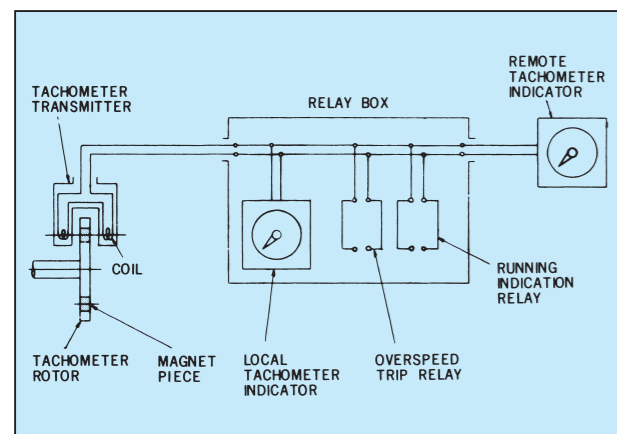
During operation of the turbine, the LO is supplied to the bearing metal, reduction gear, and other components through the main LO pump.

Besides, in order to maintain safe operation, an independent electric motor driven priming LO pump is utilized. When the turbine starts, it is inter-locked so as not to start even if the inlet steam valve is open until the pressure of the LO line reaches between 0.02~0.03MPaG. On the contrary when the turbine stops, the priming LO pump stays operating to keep the LO pressure at 0.02 to 0.03MPaG until the turbine stops completely.

	Actuation	P.LO pump	M.LO pump	LO press. MPaG
Start	Switch on (P.LO pump)	start	stop	0.02~0.03
	Main steam v. open	stop	start	0.085
	Normal operation	stop	nor.run.	0.1~0.15
Stop	Main steam v. close	start	down	0.045
	Turbine stop	run.	stop	0.02~0.03
	Switch off (P.LO pump)	stop	stop	0

## ●Tachometer (Patented)

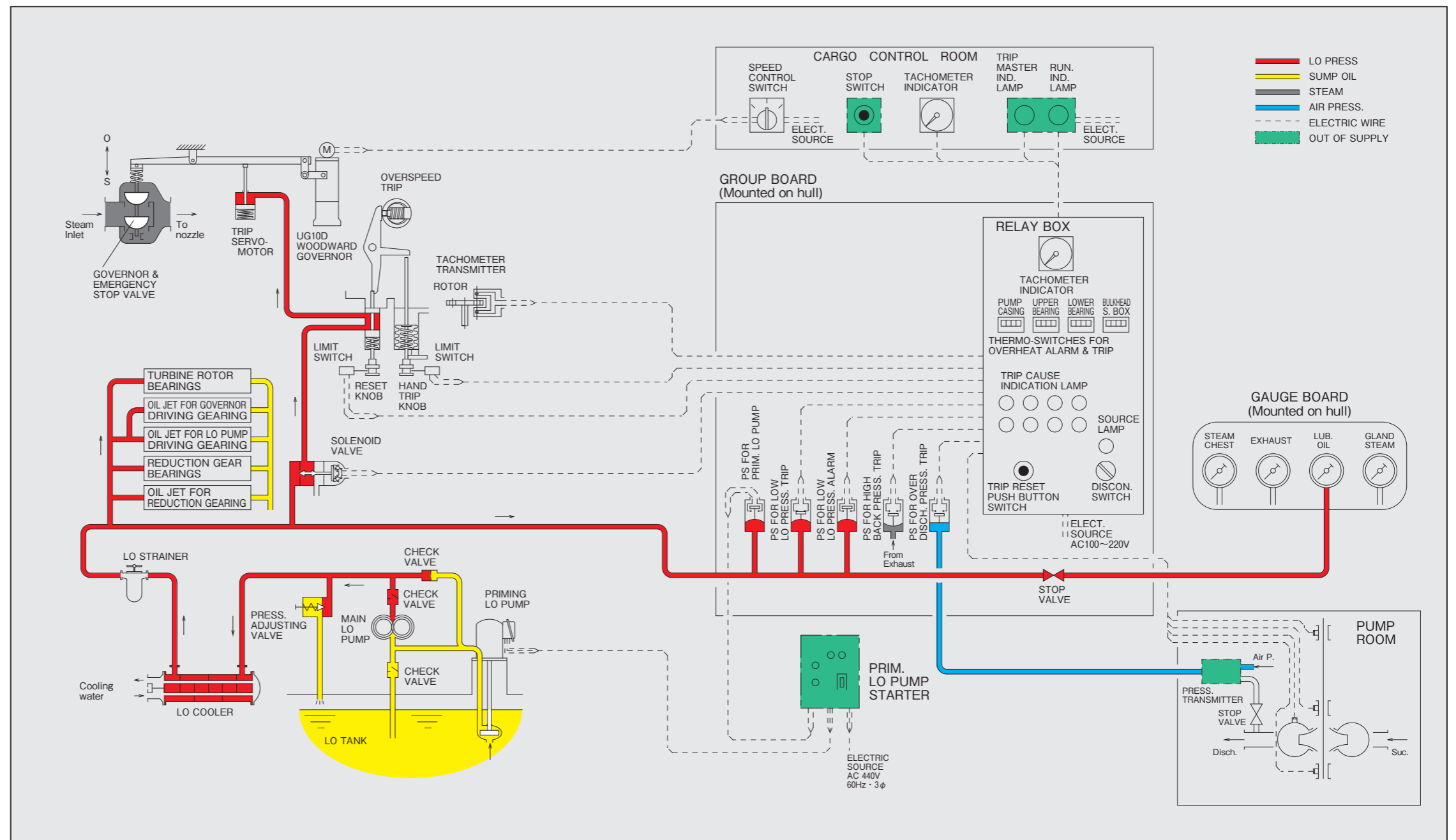
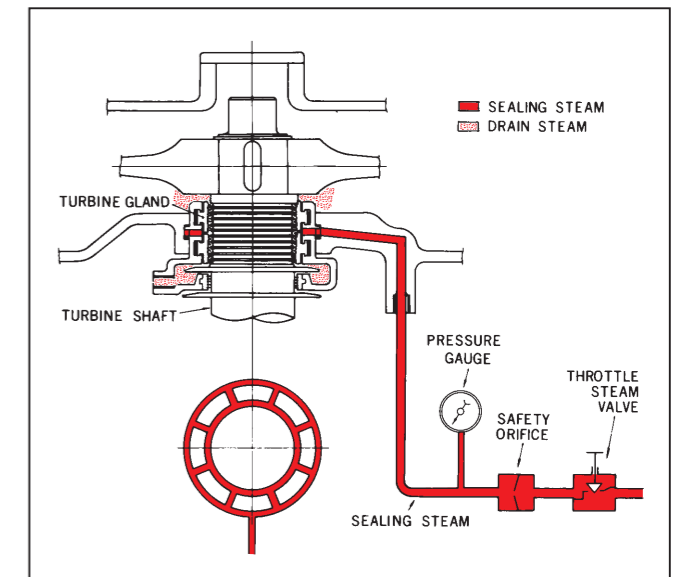
This tachometer, having three functions showing the number of revolutions, the running indications, and the overspeed trip, is a patented electronic system. As shown in the figure below, this system is composed of a transmitter, receivers, and speed relays, and needs no external power source.



## ●Turbine Gland Seal

The turbine glands are sealed with labyrinth packing when the exhaust steam is led to the vacuum condenser.

To prevent air from entering into the turbine casing, sealing steam is led to the turbine glands. The sealing steam first passes through the throttle steam valve and then the safety orifice in order to reduce its pressure to 0.01~0.08MPaG before reaching the turbine glands.



## ● Alarm & Trip Systems

Alarms and trips are very important functions to avoid pump & turbine trouble, and automatic actuation is essential.

Alarm items are command, which informs to operate the equipment attentively. The contacts of each alarm signal are sent to a Cargo Control Room (CCR). Depending on the alarm, it is necessary to take an action to reduce the turbine speed at CCR or to visit the machine side (pump or turbine) to verify the abnormality of the equipment.

### Alarm & Trip setting list

Turbine

Item	Alarm	Trip	Remarks
Overspeed trip (elect.) (min <sup>-1</sup> )	-	113% of rated	
Overspeed trip (mech.) (min <sup>-1</sup> )	-	115% of rated	
Low LO press. (kPaG)	60	50	
High back press. (kPaG)	70	90	
Sentinel valve (kPaG)	70	-	
High LO temp. (°C)	53	-	
Inert gas low press. (external signal)	-	trip:off	COP only
Plant abnormal (external signal)	-	trip:off	
Turb. shaft BRG high temp. (°C)	75	80	
Wheel shaft BRG high temp. (°C)	75	80	
Low sealing steam press. (kPaG)	+5	-5	
Reverse rotation (kPaG)	-6.7	-	
Low LO tank level (mm)	nor.level -60	-	DNV
Rotor axial movement (mm)	0.5	0.7	LR

Note1.  :SHINKO standard

Each trip is designed to stop the turbine by closing the governor valve automatically.

The trip signal activates the local trip-solenoid valve (Trip:off) via relay box, resulting in the release of LO pressure and the closure of the governor valve.

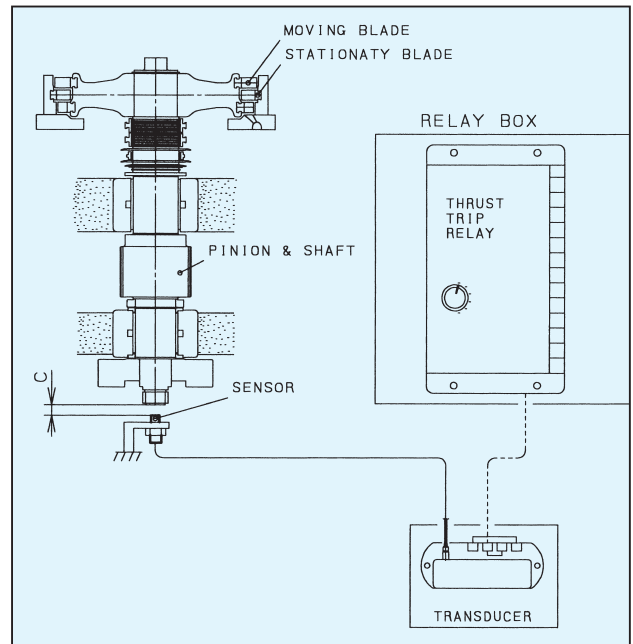
The signals to the CCR are as follows;

Trip cause indication lamps are provided on the local relay box and the trip signals are sent to the master trip lamp in the CCR.

## ● Rotor Axial Movement Trip (Option)

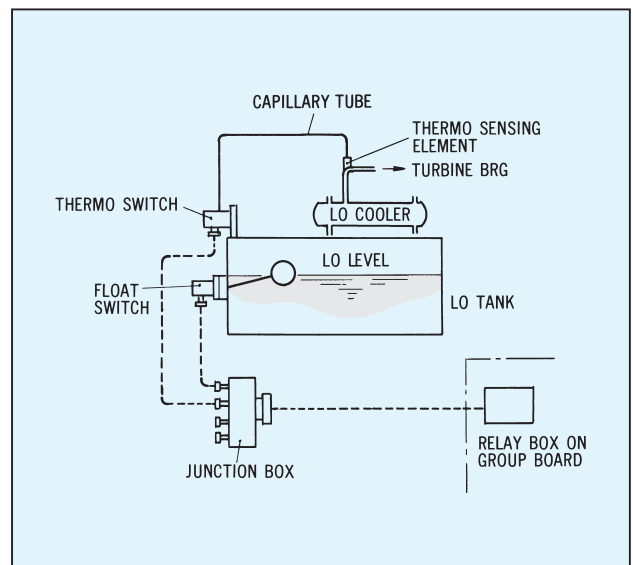
In the case that the turbine rotor moves abnormally in an axial direction for some reason, the moving and stationary blades may come into contact and may cause severe damage.

This trip is fitted in place with a 1mm clearance (C) from the shaft end. When the thrust bearing wears down by 0.7mm and clearance (C) becomes 0.3mm, the turbine is tripped.



## ● High LO Temp. Level Alarm ● Low LO Level Alarm (Option)

In the case that LO temperature rises to 53°C or the LO level lowers from normal level to 60mm due to LO line failure, the thermo switch or float switch actuates sending alarms to the CCR/ECR respectively.



## ■ ACCESSORIES

### ● Standard

	Item	A Standard		B Standard		Remarks
		Type	Q'ty	Type	Q'ty	
Turbine	Priming LO pump	centri.	1	centri.	1	
	LO cooler	shell & tube	1	shell & tube	1	
	Thermometer for LO temp.	bar type	2	bar type	2	
	Thermometer for bearing temp.	dial type	4~5	dial type	4~5	
	Tachometer transmitter	pulse type	1	pulse type	1	
	Tachometer indicator (CCR & Local)	□110	1set	□110	1set	
	Gauge root valve		4		4	
	Gauge board with press. gauges	φ 75gauge	1set	φ 75gauge	1set	
	Group board with relay box		1set		1set	
Safety device	Speed control switch (CCR)		1		1	
	Overspeed trip	elect.	1	elect.	1	
		mech.	1	mech.	1	
	Low LO press. trip	elect.	1	elect.	1	
	Low LO press. alarm	∕	1	∕	1	
	High back press. trip	∕	1	∕	1	
	Sentinel valve	mech.	1	mech.	1	
	High LO temp. alarm	elect.	1	elect.	1	
	Hand trip device	mech.	1	mech.	1	
	Remote trip device at CCR	elect.	1	elect.	1	
Inert gas low press. trip	∕	1	∕	1		
Plant abnormal trip (BLR HH trip etc.)	∕	1	∕	1		
Others	Drain separator & drain trap	cyclone	★	cyclone	1set/ship	Only single stage turbine
	Priming LO pump starter	elect.	★	elect.	1	

### ● Option

★Yard supply

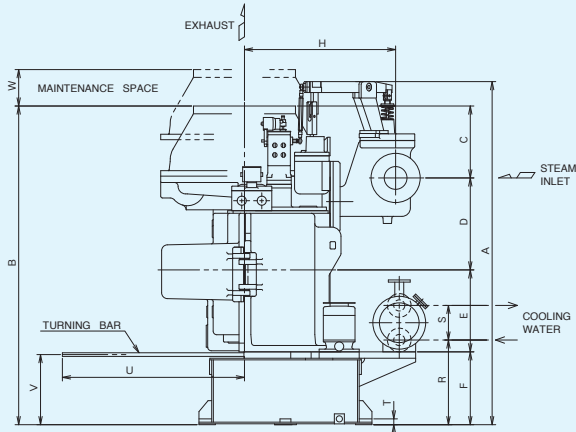
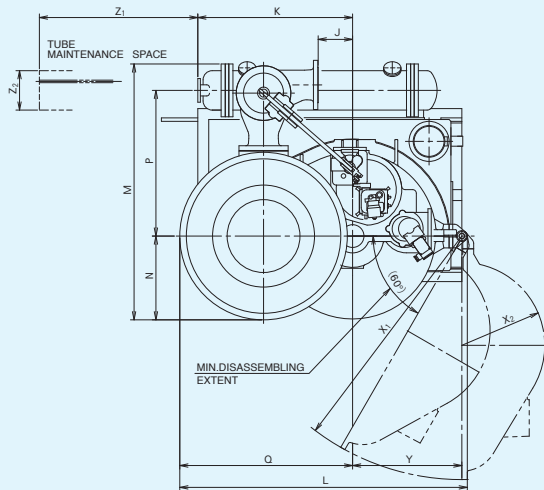
	Item	A Standard & B Standard		Remarks
		Type	Q'ty	
Safety device	Turbine shaft BRG high temp. alarm & trip	elect.	2~3	High speed
	Wheel shaft BRG high temp. alarm & trip	∕	2	Low speed
	High back press. alarm	∕	1	
	Low sealing steam press. alarm	∕	1	
	Reverse rotation alarm	∕	1	
	Low LO tank level alarm	float	1	DNV
	Rotor axial movement alarm & trip	elect.	1	LR
	Rotor axial movement alarm, trip & monitoring at TBN	∕	1	BV , RINA
Instrument	TBN vibration (gear casing) alarm monitoring at TBN	∕	1	BV , RINA
	Tachometer indicator (ECR)	∕	1	
Others	Rpm D/A converter	∕	1	
	Chest press. remote indication device	∕	1set	
	Exh. press. remote indication device	∕	1set	
	LO press. remote indication device	∕	1set	
	Limit switch for exh. valve	∕	1	
Others	Remote starting device model [KKS]	elect.	1set	
	LO temp. control valve	wax	1	Only sea water
	LO duplex strainer	duplex	1	
	Piano type CCR console	piano	1set/ship	
	Panel type ECR console	panel	1set/ship	
	Counter flange	flange	1set/ship	

## ■ STANDARD SPARE PARTS (per ship)

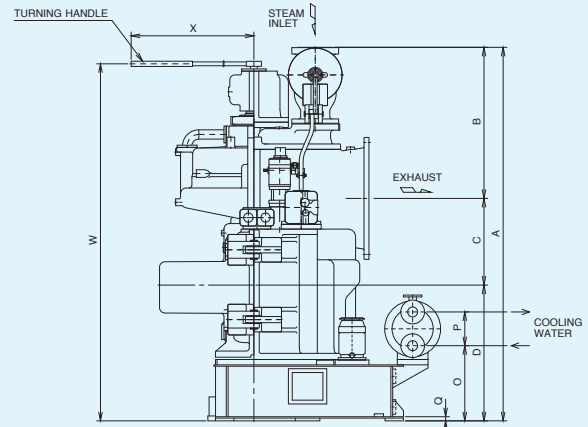
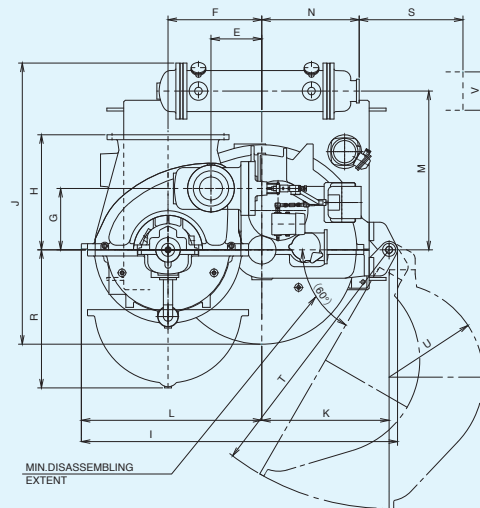
Journal bearing metal .....1/set\*  
 Thrust bearing metal .....1/set\*  
 Each kind of spring .....1/set\*  
 Special gasket & packing .....1/set\*  
 LO cooler cooling tube ..... 2.5% of total amount/set\*  
 Priming LO pump ball bearing .....1/set\*

Relay box auxiliary relay ..... 1/set\*  
 Relay box pilot lamp ..... 10% of total amount/set\*  
 Relay pilot lamp globe ..... 2/set\*  
 Relay box fuse element ..... 100% of total amount/set\*  
 Solenoid valve coil ..... 1/set\*  
 (set\*=all units of the same model and application)

RX



RVR



Dimensions : mm

Model	A	B	C	D	E	F	H	J	K	L	M	N	P	Q	R	S	T	U	V	W	X <sub>1</sub>	X <sub>2</sub>	Y	Z <sub>1</sub>	Z <sub>2</sub>
RX 0	1714	1500	280	455	405	360	600	107	830	1240	1207	382	680	676	425	190	32	1200	350	200	R1110	R385	530	650	200
RX 1	1890	1750	395	505	450	400	830	189	850	1580	1405	460	800	950	465	190	32	1200	385	200	R1338	R455	600	950	200
RX 2-2	1949	1780	405	495	480	400	830	255	970	1760	1527	532	850	1025	465	190	32	1200	360	200	R1540	R527	630	1150	200

Model	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X
RVR 1	2420	920	620	880	233	513	400	650	1710	1527	680	988	880	630	465	190	14	810	1150	R1460	R510	200	2330	800
RVR 2-2	2435	985	565	885	331	611	400	750	2060	1833	830	1176	1035	635	490	220	27	900	850	R1690	R615	250	2330	800



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